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APR 03 2012

FORM OGC-31



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL PERMIT APPLICATION
(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

Mo Oil & Gas Council

NOTE ▶ Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: Kansas Resource Exploration & Development, LLC DATE: 03/28/2012

ADDRESS: 9393 W 110th Street, Suite 500 CITY: Overland Park STATE: KS ZIP CODE: 66210

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton Unit WELL NUMBER: ADI-48 ELEVATION (GROUND): 1083 feet

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 408 ft. from North South section line 1332 ft. from East West section line

WELL LOCATION: Sec. 9 Township 46 North Range 33 East West LATITUDE: N38 49' 5.1" LONGITUDE: W94 34' 16.3" COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 1332 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 29.6 FEET

PROPOSED DEPTH: 650 feet ROTARY OR CABLE TOOLS: Rotary DRILLING CONTRACTOR, NAME AND ADDRESS: Utah Oil, LLC APPROX. DATE WORK WILL START: 04/20/2012

NUMBER OF ACRES IN LEASE: 560 NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 94 NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME: DE Exploration ADDRESS: 4595 Highway K33, Wellsville, KS 66092

NO. OF WELLS: PRODUCING: 50 INJECTION: 28 INACTIVE: 15 ABANDONED: 0

STATUS OF BOND: SINGLE WELL AMOUNT \$ _____ BLANKET BOND AMOUNT \$ 80,000 OK ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

| PROPOSED CASING PROGRAM | | | | APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST | | | |
|-------------------------|--------|-------|---------|--|--------|-------|--------|
| AMOUNT | SIZE | WT/FT | CEM. | AMOUNT | SIZE | WT/FT | CEM. |
| 20' | 7" | 17 | 5 sks | 20' | 7" | 17 | Full |
| 650' | 2 7/8" | 6.5 | 125 sks | 650' | 2 7/8" | 6.5 | Length |

I, the Undersigned, state that I am the COO of the KRED (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *[Signature]* DATE: 3/30/12

PERMIT NUMBER: 037-20904 APPROVED DATE: 5-7-12 APPROVED BY: *[Signature]*

DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO REQUIRED IF RUN
 SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

*OK/KE
5/31/12*

I, Leech of the Utah (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE

B. Leech

DATE

3/30/12

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION, PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL

APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST) PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL

PROPOSED MAXIMUM DAILY INJECTION, PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL

APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST) PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL

ESTIMATED FRACTURE PRESSURE GRADIENT OF INJECTION ZONE 0.4 PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID Squirrel return water and rural water

NOTE ▶ SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTION FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS

We have been using these injection fluids since the waterflood began with no issues. The formations respond to injection fluids. The injection fluids consist of recycled formation water and fresh water.

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

The upper, middle, and lower Squirrel Sandstone depth ranges from 516-615 feet with an average thickness of 90 feet. The upper Squirrel is generally 30 feet thick with 21% average porosity and 172 millidarcy's average permeability. The middle Squirrel is generally 20 feet thick with 22% average porosity and 1,000 millidarcy's average permeability. The lower Squirrel is generally 40 feet thick with 20.5% average porosity and 593 millidarcy's average permeability

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

The confining layers of the Squirrel Sandstone consist of the the Fort Scott group above the sandstone and the Verdigris formation below the sandstone. The Fort Scott contains two prominent shales, the Blackwater Creek and the Excello, as well as the Blackjack Creek limestone that has a total thickness of 30-50 feet. The Verdigris formation consists of the the Ardmore limestone member and the Oakley shale with a total thickness of 20-40 feet. The zones are impermeable at less than 3% porosity.

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION THAT PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (1/2 MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

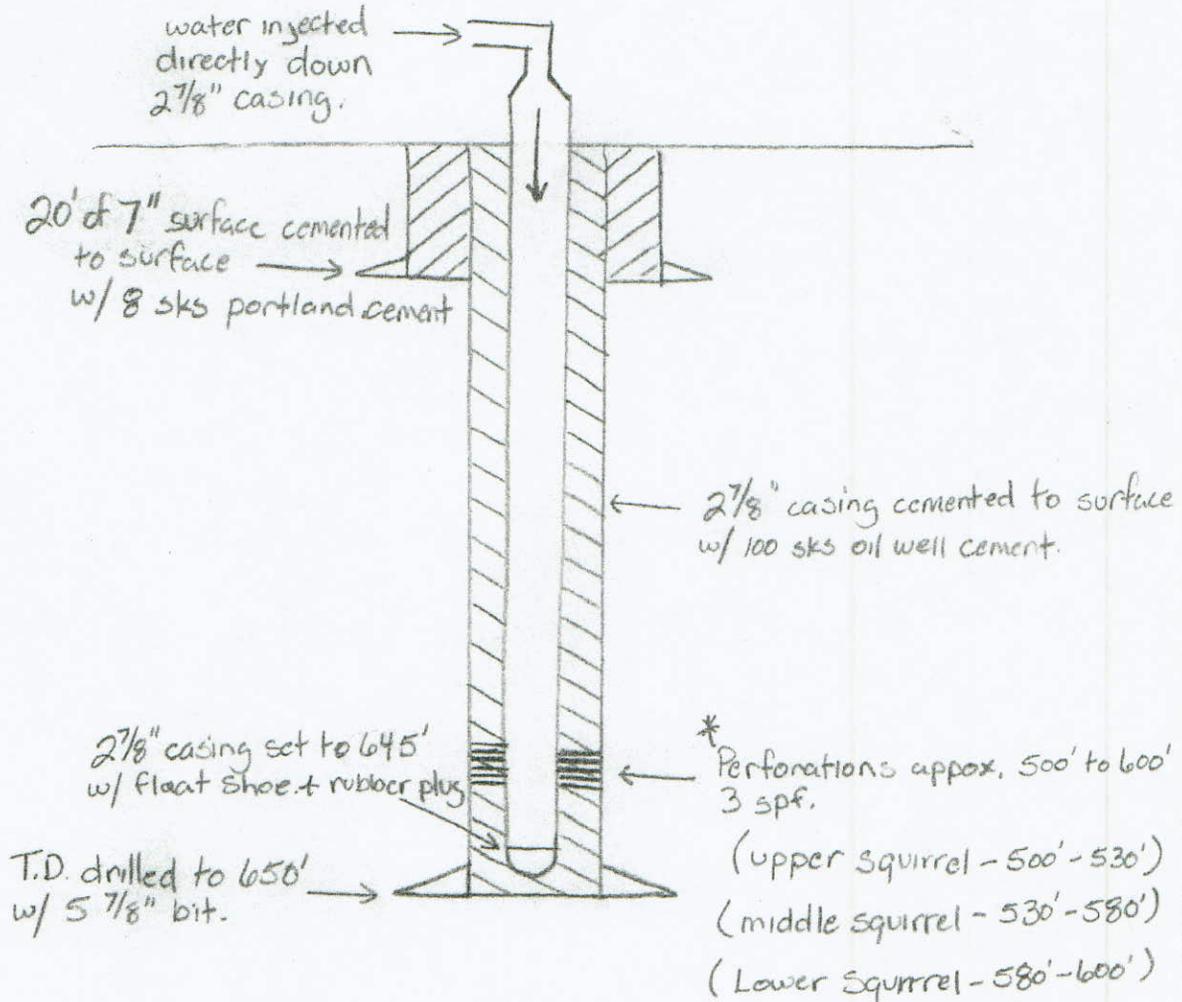
No corrective action needed.



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL SCHEMATIC

OGC-11

| COUNTY | PERMIT NUMBER | OPERATOR | WELL NUMBER |
|--------|---------------|---|-------------|
| Cass | | Kansas Resource Exploration & Development | |



* Upper, middle and lower Squirrel sections confined by shale and limestone.

INSTRUCTIONS ON THE ABOVE SPACE DRAW A NEAT, ACCURATE SCHEMATIC DIAGRAM OF THE APPLICANT INJECTION WELL, INCLUDING THE FOLLOWING: CONFIGURATION OF WELLHEAD, TOTAL DEPTH OR PLUG BACK TOTAL DEPTH, DEPTH OF ALL INJECTION OR DISPOSAL INTERVALS, AND THEIR FORMATION NAMES, LITHOLOGY OF ALL FORMATIONS PENETRATED, DEPTHS OF THE TOPS AND BOTTOMS OF ALL CASING AND TUBING, SIZE AND GRADE OF ALL CASING AND TUBING, AND THE TYPE AND DEPTH OF PACKER, DEPTH, LOCATION, AND TYPE OF ALL CEMENT, DEPTH OF ALL PERFORATIONS AND SQUEEZE JOBS, AND GEOLOGIC NAME AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER WHICH MAY BE AFFECTED BY THE INJECTION. USE BACK IF ADDITIONAL SPACE IS NEEDED, OR ATTACH SHEET.

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Well Schematic, Continued

Mo Oil & Gas Council

The surface casing is 7" in diameter and is new, limited service grade pipe. The 7" is drifted and tested to 7,000 lbs. and weighs 17 lbs. per foot. The surface casing will be set to a minimum depth of 20 feet and extend 6 inches above the surface. Approximately 8 sacks of Portland cement will be circulated to surface and will secure the well and ensure the contents of the well bore is sealed off from sources of drinking water. The production casing is used 2 7/8" EUE upset, drifted and tested to 7,000 lbs. No tubing will be ran in the injection wells, the injection fluid will be injected directly down the 2 7/8" casing. The total depth of the well will be approximately 650 feet drilled with a 5 5/8" bit. A 2 7/8" flapper type float shoe will be set at the base of the 2 7/8" casing pipe (645 feet) with centralizers installed to center the casing inside the well bore for better cement bonding. The 2 7/8" casing will be cemented from 650 feet to surface using a 2 7/8" rubber plug for displacing the cement. Approximately 100 sacks of high-grade Oil Well cement will be used to cement all wells. This cement will ensure that no contents of the pipe will leave the well bore. The top of the 2 7/8" casing will extend approximately one foot above ground level. After the cement has cured and effectively bonded to the 2 7/8" casing, perforations will be made in the Squirrel Sandstone formation from approximately 500-600 feet, depending on where the oil sand is present at this particular location. Wells will be shot with 3 perforations per foot where the squirrel sandstone oil reservoir is present and capable of water injection. No water sources are present at this depth and will not be affected by these perforations or the injection. The relevant sources of drinking water are located less than 20 feet below surface. The 7" surface pipe and durable Portland cement ensures these water sources will remain free from contamination from drilling and injection activity. Other sources of potential usable water may be present, however not always potable, in the Pennsylvanian and Mississippian formations located approximately 150 feet or deeper below the base of the Squirrel Sandstone.

The lithology of all formations penetrated by the wellbore are as follows:

| <u>Formation</u> | <u>Total Depth (feet)</u> |
|------------------|---------------------------|
| Soil | 0 – 2 |
| Clay | 2 – 6 |
| Lime | 6 – 28 |
| Shale | 28 – 49 |
| Lime | 49 – 64 |
| Shale | 64 – 69 |
| Red Bed | 69 – 78 |
| Shale | 78 – 82 |

| | |
|----------------------------|-----------------------------|
| Lime | 82 – 87 |
| Shale | 87 – 105 |
| Gray Sand | 105 – 124 |
| Shale | 124 – 128 |
| Lime | 128 – 130 |
| Shale | 130 – 147 |
| Lime | 147 – 177 |
| Shale | 177 – 186 (Slate 183 – 184) |
| Lime | 186 – 204 |
| Shale | 204 – 209 (Slate 207 – 208) |
| Lime | 209 – 211 |
| Shale | 211 – 214 |
| Lime “Hertha” | 214 – 220 |
| Shale | 220 – 259 |
| Lime | 259 – 260 |
| Gray Sand “Knobtown” | 260 – 262 |
| Shale | 262 – 324 |
| Gray Sand | 324 – 329 |
| Shale | 329 – 358 |
| Gray Sand (Lamin. w/ Lime) | 358 – 362 |
| Shale | 362 – 399 |
| Lime | 399 – 401 |
| Shale | 401 – 404 |
| Lime | 404 – 406 |
| Shale (Slate 411 – 412) | 406 – 417 |
| Lime (Broken) | 417 – 424 |
| Shale | 424 – 427 |
| Gray Sand | 427 – 431 |

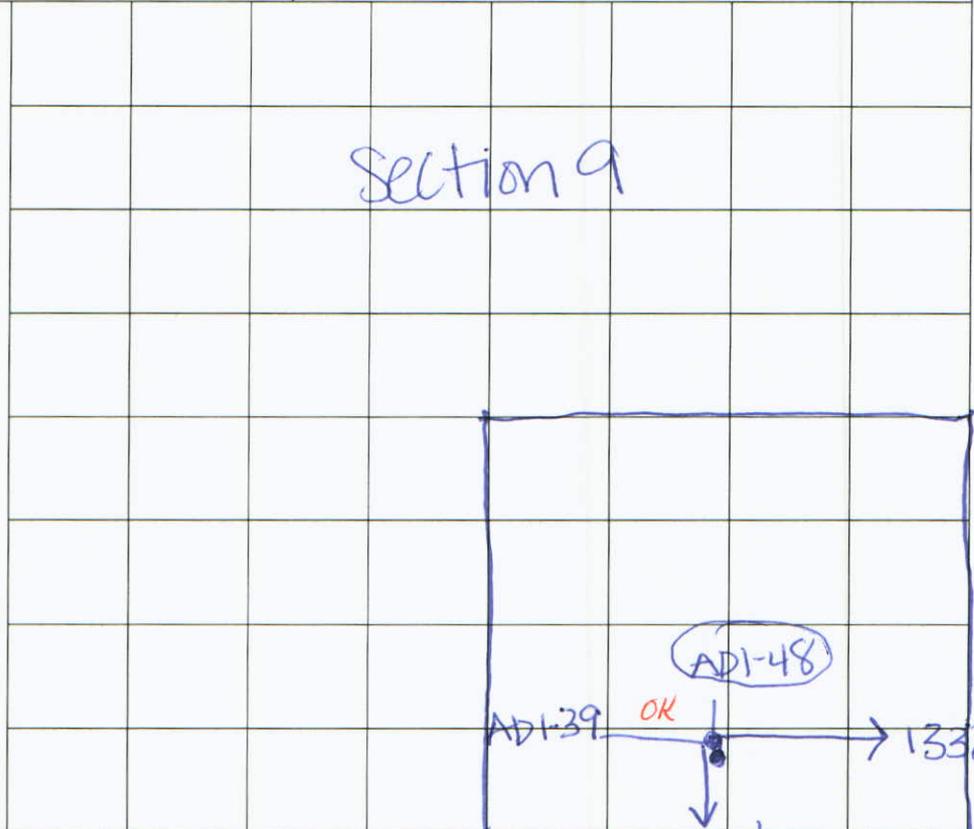
| | |
|-------------------------|---------------|
| Shale | 431 – 443 |
| Lime | 443 – 448 |
| Shale (Shale 452 – 453) | 448 – 469 |
| Gray Sand | 469 – 471 |
| Sdy. Shale (oil trace) | 471 – 501 |
| Very laminated Sand | 501 – 502 |
| Sandy Lime | 502 – 503 |
| Slightly lamin. Sand | 503 – 504 |
| Sandy Lime | 504 – 505 |
| Solid Sand | 505 – 506.5 |
| Shale | 506.5 – 507 |
| Slightly lamin. Sand | 507 – 507.5 |
| Sandy Shale | 507.5 – 509.5 |
| Solid Sand | 509.5 – 510.5 |
| Sandy Lime | 510.5 – 511.5 |
| Solid Sand | 511.5 – 515.5 |
| Sandy Lime | 515.5 – 518 |
| Solid Sand | 518 – 520 |
| Sandy Lime | 520 – 521 |
| Solid Sand | 521 – 525 |
| Sandy Lime | 525 – 526 |
| Laminated Sand | 526 – 527 |
| Sandy Shale | 527 – 528.5 |
| Sandy Lime | 528.5 – 530 |
| Solid Sand | 530 – 533 |
| Sandy Lime | 533 – 534 |
| Sandy Shale | 534 – 535 |
| Slightly laminated Sand | 535 – 536.5 |

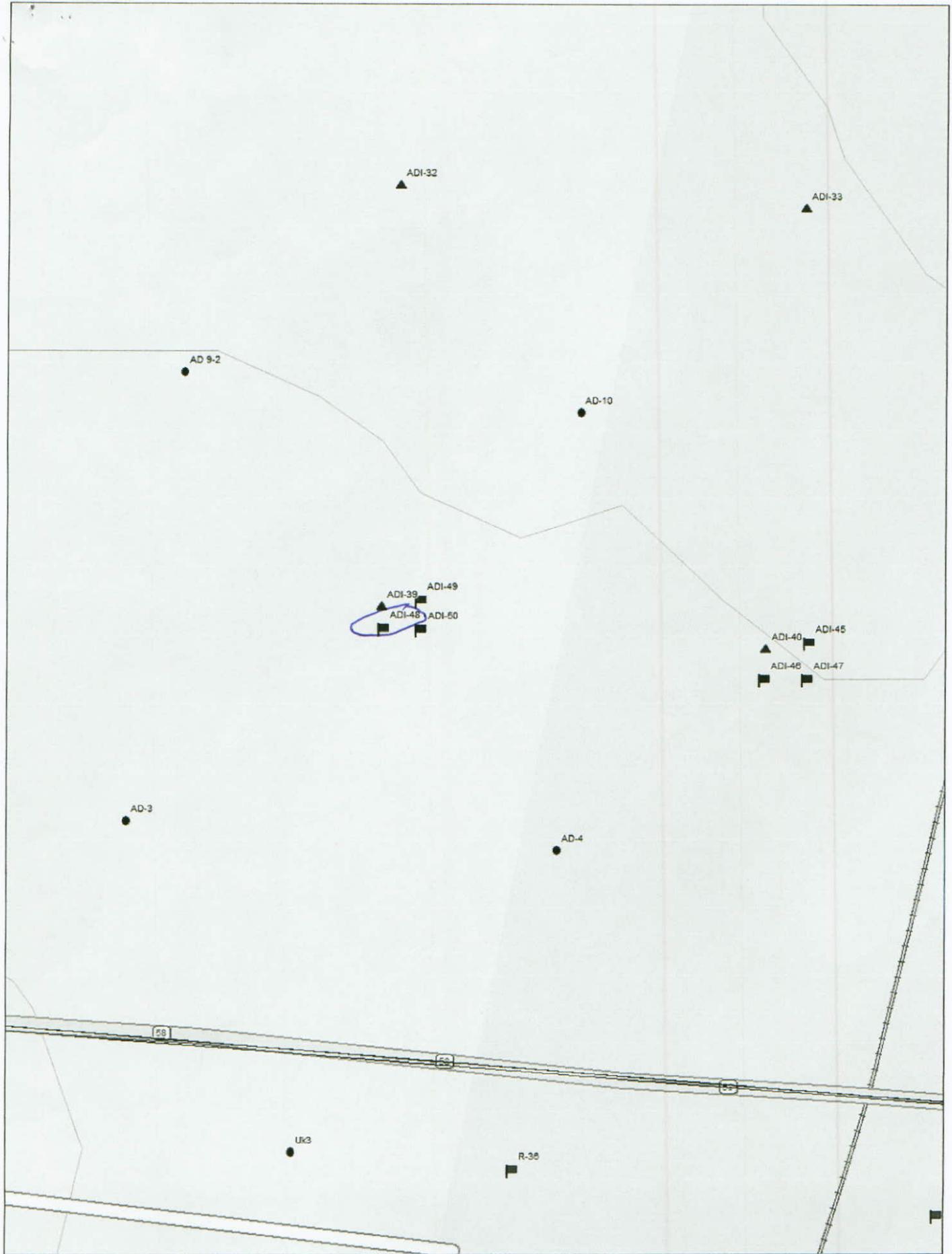
| | |
|---------------------------|-----------------------------|
| Sandy Lime | 536.5 – 538 |
| Solid Sand | 538 – 539 |
| Lime and Shells | 539 – 541 |
| Sand lamin. w/ Sandy Lime | 541 – 542 |
| Lime and Shells | 542 – 543 |
| Solid Sand | 543 – 544.5 |
| Sandy Lime and Shells | 544.5 – 547.5 |
| Sand and Shells | 547.5 – 548.5 |
| Lime and Shells | 548.5 – 552 |
| Solid Sand | 552 – 553 |
| Lime and Shells | 553 – 555.5 |
| Sand and Shells | 555.5 – 559.5 |
| Lime and Shells | 559.5 – 563.5 |
| Solid Sand | 563.5 – 582.5 |
| Slightly laminated | 582.5 – 583.5 |
| Shale and Shells | 583.5 – 587.5 |
| Solid Sand | 587.5 – 590.5 |
| Sand and Shells | 590.5 – 591.5 |
| Solid Sand | 591.5 – 593 |
| Lime | 593 – 593.5 |
| Very laminated Sand | 593.5 – 596 |
| Shale | 596 – 616 (Slate 610 – 611) |
| Lime | 616 – 617 |
| Shale | 617 – 650 (Slate 621 – 622) |



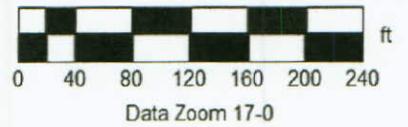
STATE OF MISSOURI
 MISSOURI DEPARTMENT OF NATURAL RESOURCES
 GEOLOGICAL SURVEY PROGRAM
INJECTION WELL LOCATION PLAT

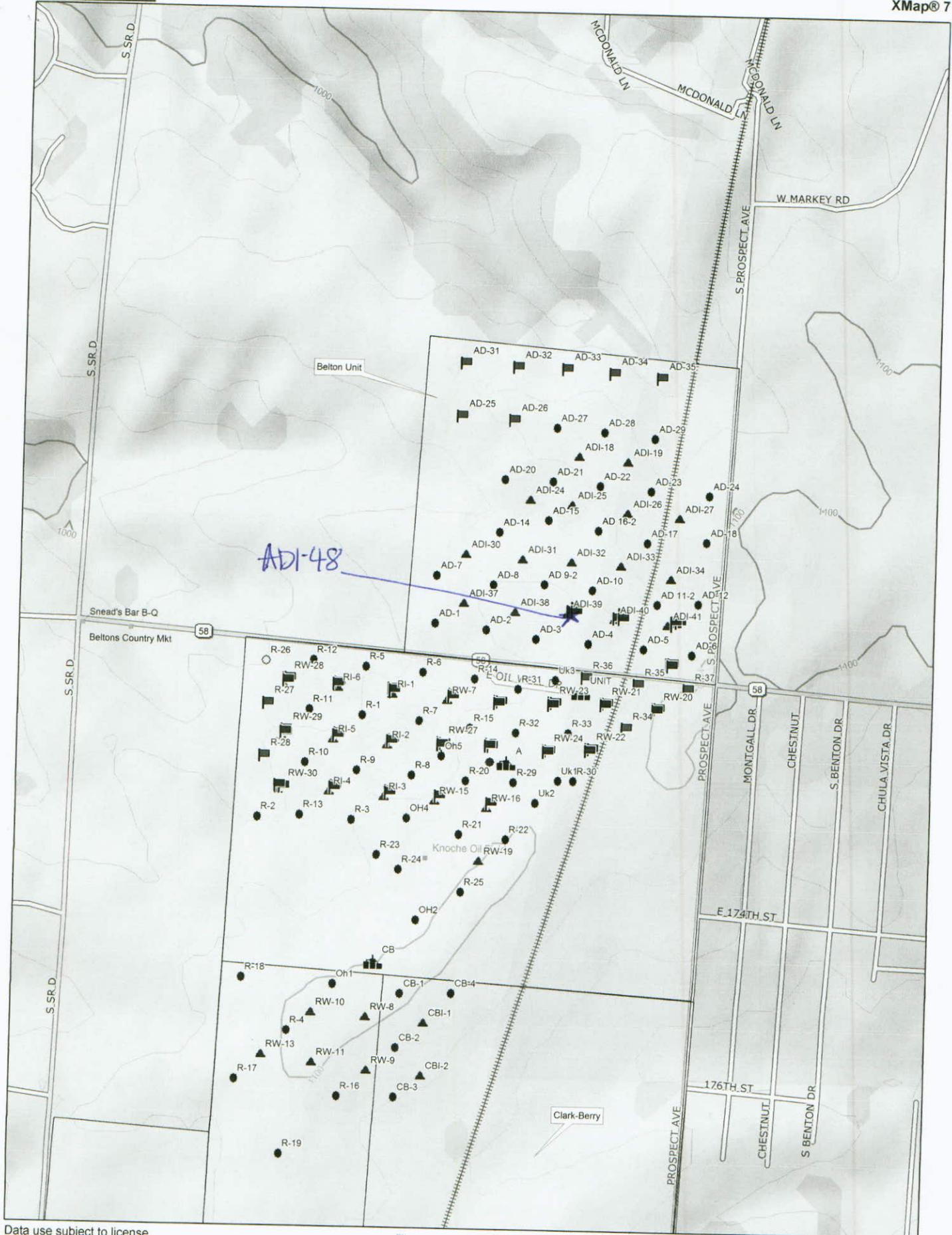
FORM OGC-41

| | |
|---|---|
| OWNER'S NAME Kansas Resource Exploration & Development, LLC (K.R.E.D) | |
| LEASE NAME Belton Unit - ADI-48 | COUNTY Cass |
| WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 408 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 1332 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line | |
| WELL LOCATION Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West | |
| LATITUDE N38 49' 5.087" | LONGITUDE W94 34' 16.296" |
|  Special project status |  |
| REMARKS 1 square = 660' | |
| <p style="text-align: center;">INSTRUCTIONS</p> <p>On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.</p> | <p>This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.</p> |
| REGISTERED LAND SURVEY | NUMBER |



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AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPURRED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|--|----------|-------|------|--------------|----------------|--|
| Belton Unit | R-1 | 569 FROM (N) SEC LINE 2412 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 619' | O | 04/08/1999 | 04/13/1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-2 | 1484 FROM (N) SEC LINE 1024 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 600' | O | 06/04/1999 | 06/10/1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-3 | 1434 FROM (N) SEC LINE 2423 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 665' | O | 02/29/2000 | 03/02/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-4 | 5232 FROM (N) SEC LINE 2013 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 680' | O | 03/02/2000 | 03/07/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-5 | 168 FROM (N) SEC LINE 2406 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 639' | O | 04/23/2000 | 04/25/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-6 | 171 FROM (N) SEC LINE 2890 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 608' | O | 04/27/2000 | 04/28/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-7 | 571 FROM (N) SEC LINE 2901 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 646' | O | 05/01/2000 | 05/02/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-8 | 1023 FROM (N) SEC LINE 0894 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 655' | O | 05/05/2000 | 05/08/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-9 | 1008 FROM (N) SEC LINE 2418 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 651' | O | 05/03/2000 | 05/05/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPURRED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|---|----------|--------|------|--------------|----------------|--|
| Belton Unit | R-10 | 1005 FROM (N) SEC LINE 1980 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 627' | O | 05/15/2000 | 05/16/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-11 | 567 FROM (N) SEC LINE 1966 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 626' | O | 05/10/2000 | 05/12/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-12 | 162 FROM (N) SEC LINE 1951 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 642' | O | 05/16/2000 | 05/18/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-13 | 144 FROM (N) SEC LINE 1963 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 620' | O | 05/22/2000 | 05/24/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-14 | 174 FROM (N) SEC LINE 3330 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 637' | O | 09/17/2001 | 09/19/2001 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-15 | 573 FROM (N) SEC LINE 3335 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 621' | O | 12/15/2000 | 12/20/2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-16 | 3120 FROM (N) SEC LINE 2548 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 652.5' | O | 10/13/2003 | 10/15/2003 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-17 | 3040 FROM (N) SEC LINE 1671 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 686' | O | 01/29/2004 | 01/30/2004 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-18 | 25810 FROM (N) SEC LINE 1633 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 914.5' | O | 01/07/2004 | 01/09/2004 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPULDED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|--|----------|--------|------|--------------|----------------|--|
| Belton Unit | R-19 | 4132 FROM (N) SEC LINE 2070 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 621.5' | O | 02/12/2004 | 02/13/2004 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-20 | 4000 FROM (N) SEC LINE 2045 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 661' | O | 01/18/2008 | 01/22/2008 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-21 | 3160 FROM (N) SEC LINE 2015 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 635' | O | 01/14/2008 | 01/16/2008 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-22 | 3160 FROM (N) SEC LINE 1603 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 660' | O | 12/04/2008 | N/A | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-23 | 3320 FROM (N) SEC LINE 2425 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 660' | O | U | N/A | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-24 | 3320 FROM (N) SEC LINE 2425 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 658' | O | 01/25/2008 | N/A | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | R-25 | 3320 FROM (N) SEC LINE 2045 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 660' | O | U | N/A | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | RI-1 | 368 FROM (N) SEC LINE 2064 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 623' | I | 07/26/2000 | 08/31/2000 | 4 1/2" casing cemented to surface |
| Belton Unit | RI-2 | 795 FROM (N) SEC LINE 2053 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 627' | I | U | U | 4 1/2" casing cemented to surface |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPULDED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|--|----------|--------|---------|--------------|----------------|-----------------------------------|
| Belton Unit | RI-3 | 1214 FROM (N) SEC LINE 2072 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 635' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | RI-4 | 1277 FROM (N) SEC LINE 2202 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 641' | I | 08/25/2000 | 08/29/2000 | 4 1/2" casing cemented to surface |
| Belton Unit | RI-5 | 790 FROM (N) SEC LINE 2196 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 637' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | RI-6 | 367 FROM (N) SEC LINE 2181 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 644' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | WSW-1 | 843 FROM (N) SEC LINE 3527 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 891' | W | 04/16/2001 | 04/14/2001 | |
| Belton Unit | C-18 | 110 FROM (N) SEC LINE 1241 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 571' | Plugged | U | U | Squeezed |
| Belton Unit | RW-7 | 374 FROM (N) SEC LINE 3115 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 638' | I | 02/10/2004 | 02/11/2004 | 4 1/2" casing cemented to surface |
| Belton Unit | RW-8 | 3048 FROM (N) SEC LINE 2714 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 641.5' | I | 02/12/2004 | 02/13/2004 | 4 1/2" casing cemented to surface |
| Belton Unit | RW-9 | 3505 FROM (N) SEC LINE 2710 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 647.5' | I | 01/13/2004 | 01/15/2004 | 4 1/2" casing cemented to surface |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPULDED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|--|----------|-------|------|--------------|----------------|--|
| Belton Unit | RW-10 | 3052 FROM (N) SEC LINE 3052 FROM (E) SEC LINE SEC. 16 T. 46 N.R. 33W 3111 FROM (S) SEC LINE 3203 FROM (E) SEC LINE | K.R.E.D. | 678' | I | 02/02/2004 | 02/03/2004 | 4 1/2" casing cemented to surface |
| Belton Unit | RW-11 | SEC. 16 T. 46 N.R. 33W 3111 FROM (S) SEC LINE 3203 FROM (E) SEC LINE | K.R.E.D. | 652' | I | 02/04/2004 | 02/06/2004 | 4 1/2" casing cemented to surface |
| Belton Unit | RW-13 | SEC. 16 T. 46 N.R. 33W 3152 FROM (S) SEC LINE 1812 FROM (E) SEC LINE | K.R.E.D. | 697' | I | 02/06/2004 | 02/09/2004 | 4 1/2" casing cemented to surface |
| Belton Unit | RW-15 | SEC. 16 T. 46 N.R. 33W 3180 FROM (N) SEC LINE 2265 FROM (W) SEC LINE | K.R.E.D. | 660' | I | 11/26/2008 | N/A | 4 1/2" casing cemented to surface |
| Belton Unit | RW-16 | SEC. 16 T. 46 N.R. 33W 3190 FROM (N) SEC LINE 1825 FROM (E) SEC LINE | K.R.E.D. | 660' | I | 12/02/2008 | N/A | 4 1/2" casing cemented to surface |
| Belton Unit | RW-19 | SEC. 16 T. 46 N.R. 33W 3310 FROM (N) SEC LINE 1825 FROM (E) SEC LINE | K.R.E.D. | 661' | I | 12/08/2008 | N/A | 4 1/2" casing cemented to surface |
| Belton Unit | AD-1 | SEC. 9 T. 46 N.R. 33W 220 FROM (N) SEC LINE 2420 FROM (E) SEC LINE | K.R.E.D. | 615' | O | 12/03/2007 | 01/04/2008 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-2 | SEC. 9 T. 46 N.R. 33W 220 FROM (N) SEC LINE 2000 FROM (E) SEC LINE | K.R.E.D. | 657' | O | 12/06/2007 | 12/10/2007 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-3 | SEC. 9 T. 46 N.R. 33W 212 FROM (N) SEC LINE 3800 FROM (E) SEC LINE | K.R.E.D. | 637' | O | 08/31/1987 | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

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| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPURRED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|---|----------|-------|------|-------------------|-------------------|--|
| Belton Unit | AD-4 | 220 FROM (N) (S) SEC LINE 4093 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 666' | O | 07/14/1987 | 07/16/1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-5 | 220 FROM (N) (S) SEC LINE 4116 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 679' | O | 06/21/1987 | 06/25/1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-6 | 304 FROM (N) (S) SEC LINE 5196 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 708' | O | 01/31/2008 | 02/19/2008 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-7 | 654 FROM (N) (S) SEC LINE 2094 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 630' | O | 12/12/2007 | 12/14/2007 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-8 | 630 FROM (N) (S) SEC LINE 3401 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 622' | O | 05/14/1999 | 05/27/1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-9 | 644 FROM (N) (S) SEC LINE 5935 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 662' | O | 08/25/1987 | U-1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-10 | 662 FROM (N) (S) SEC LINE 4039 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 659' | O | 05/25/1987 | 07/21/1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-11 | 621 FROM (N) (S) SEC LINE 4185 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 665' | O | U-1987 | U-1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-12 | 210 FROM (N) (S) SEC LINE 3207 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 710' | O | 01/23/2008 | 02/26/2008 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

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| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPURRED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|---|----------|--------|---------|--------------|----------------|--|
| Belton Unit | AD-13 | 1166 FROM (N) SEC LINE 2470 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 700' | Plugged | 12/21/2007 | N/A | Cemented from bottom to top on 12/27/2007 |
| Belton Unit | AD-14 | 1063 FROM (N) SEC LINE 3105 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 609' | O | 04/21/1999 | 05/13/1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-15 | 3210 FROM (N) SEC LINE 3807 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 617' | O | 11/13/1989 | 11/14/1989 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-16 | 1100 FROM (N) SEC LINE 4285 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 666' | O | 07/23/1987 | U-1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-17 | 1165 FROM (N) SEC LINE 4657 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 647' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-18 | 1100 FROM (N) SEC LINE 300 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 676.5' | O | 01/02/2008 | 02/26/2008 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-21 | 1535 FROM (N) SEC LINE 3807 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 656' | O | 09/11/2003 | 09/12/2003 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-22 | 1537 FROM (N) SEC LINE 4012 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 650' | O | 06/13/1999 | 06/18/1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-23 | 1541 FROM (N) SEC LINE 4144 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 644' | O | 09/09/2003 | 09/11/2003 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPURRED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|--|----------|--------|------|--------------|----------------|--|
| Belton Unit | AD-24 | 1510 FROM (N)(S) SEC LINE 300 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 672.5 | O | 12/27/2007 | 02/06/2008 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-28 | 111 FROM (N)(S) SEC LINE 4115 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 629' | O | 07/08/1999 | 07/14/1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | AD-29 | 111 FROM (N)(S) SEC LINE 4127 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 625' | O | 06/18/1999 | 07/07/1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | ADI-18 | 1151 FROM (N)(S) SEC LINE 11005 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 651.5' | I | 10/09/2003 | 10/10/2003 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-19 | 1151 FROM (N)(S) SEC LINE 4421 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 654.5' | I | 10/07/2003 | 10/08/2003 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-24 | 1391 FROM (N)(S) SEC LINE 31021 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 662' | I | 09/16/2003 | 09/17/2003 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-25 | 1391 FROM (N)(S) SEC LINE 2965 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 651.5' | I | 09/12/2003 | 09/15/2003 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-26 | 1391 FROM (N)(S) SEC LINE 4453 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 650.5' | I | 09/17/2003 | 09/19/2003 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-27 | 1320 FROM (N)(S) SEC LINE 520 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 674.1' | I | 01/04/2008 | 04/16/2008 | 4 1/2" casing cemented to surface |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPURRED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|--|----------|--------|------|--------------|----------------|-----------------------------------|
| Belton Unit | ADI-30 | 850 FROM (N) (S) SEC LINE 2000 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 627.7' | I | 12/19/2007 | 04/16/2008 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-31 | 860 FROM (N) (S) SEC LINE 3613 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 633' | I | 05/27/1999 | 06/04/1999 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-32 | 871 FROM (N) (S) SEC LINE 4034 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 649' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-33 | 881 FROM (N) (S) SEC LINE 4454 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 642' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-34 | 879 FROM (N) (S) SEC LINE 4890 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 663' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-37 | 440 FROM (N) (S) SEC LINE 3200 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 618.2' | I | 12/13/2007 | 04/16/2008 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-38 | 440 FROM (N) (S) SEC LINE 1760 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 668.9' | I | 12/17/2007 | 04/16/2008 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-39 | 441 FROM (N) (S) SEC LINE 4055 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 631' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-40 | 441 FROM (N) (S) SEC LINE 4162 FROM (E) (W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 664' | I | U | U | 4 1/2" casing cemented to surface |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

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| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPULDED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|--|----------|----------|---------|--------------|----------------|--|
| Belton Unit | ADI-41 | 442 FROM (N/S) SEC LINE 1909 FROM (E/W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 600' est | I | ✓ | ✓ | 4 1/2" casing cemented to surface |
| Belton Unit | OH-1 | 2215 FROM (N/S) SEC LINE 2406 FROM (E/W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 600' est | O | ✓ | ✓ | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | OH-2 | 2214 FROM (N/S) SEC LINE 3051 FROM (E/W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 600' est | O | ✓ | ✓ | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | OH-3 | 1937 FROM (N/S) SEC LINE 3108 FROM (E/W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 600' est | O | ✓ | ✓ | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | OH-4 | 1940 FROM (N/S) SEC LINE 2818 FROM (E/W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 600' est | O | ✓ | ✓ | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | OH-5 | 833 FROM (N/S) SEC LINE 2124 FROM (E/W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 600' est | O | ✓ | ✓ | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | OH-6 | 919 FROM (N/S) SEC LINE 5416 FROM (E/W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 600' est | Plugged | ✓ | ✓ | Squeezed cement into formation to surface |
| Belton Unit | OH-7 | 753 FROM (N/S) SEC LINE 3166 FROM (E/W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 600' est | Plugged | ✓ | ✓ | Squeezed cement into formation to surface |
| Belton Unit | OH-8 | 138 FROM (N/S) SEC LINE 3971 FROM (E/W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 600' est | Plugged | ✓ | ✓ | Squeezed cement into formation to surface |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

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| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPULDED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|--|----------|----------|---------|--------------|----------------|--|
| Belton Unit | OH-9 | 604 FROM (N) (S) SEC LINE 522 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 600' est | Plugged | ✓ | ✓ | Squeezed cement into formation to surface |
| Belton Unit | UK-1 | 4530 FROM (N) (S) SEC LINE 1300 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | U | O | ✓ | ✓ | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | UK-2 | 4220 FROM (N) (S) SEC LINE 1416 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | U | O | ✓ | ✓ | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Belton Unit | UK-3 | 5208 FROM (N) (S) SEC LINE 1316 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | U | O | ✓ | ✓ | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Clark-Berry | CB-1 | 2970 FROM (N) (S) SEC LINE 2189 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 625' | O | 03/22/1999 | ✓ | 2 7/8" with 1" tubing and insert pump |
| Clark-Berry | CB-2 | 2246 FROM (N) (S) SEC LINE 2004 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 625' | O | ✓ | ✓ | 2 7/8" with 1" tubing and insert pump |
| Clark-Berry | CB-3 | 3410 FROM (N) (S) SEC LINE 3077 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 625' | O | 03/25/1999 | 03/30/1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Clark-Berry | CB-4 | 2918 FROM (N) (S) SEC LINE 2111 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 619' | O | 03/30/1999 | 04/02/1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump |
| Clark-Berry | CBI-1 | 3050 FROM (N) (S) SEC LINE 3211 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 629' | I | 03/22/1999 | 03/25/1999 | 4 1/2" casing cemented to surface |

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPURRED | DATE COMPLETED | CONSTRUCTION |
|-------------|----------|--|----------|-------|------|--------------|----------------|---|
| Belton Unit | R-26 | 5101 FROM (N)(S) SEC LINE 3741 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D | 643' | O | 03/08/2012 | N/A | Set 21 feet of 8 5/8" surface pipe |
| Belton Unit | R-29 | 4481 FROM (N)(S) SEC LINE 1674 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D | 750' | O | 03/24/2012 | N/A | 740' of 4 1/2" casing cemented to surface |
| Belton Unit | R-30 | 4553 FROM (N)(S) SEC LINE 1110 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D | 750' | O | 03/23/2012 | N/A | 697' of 4 1/2" casing cemented to surface |
| Belton Unit | R-31 | 5353 FROM (N)(S) SEC LINE 1700 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D | 750' | O | 03/27/2012 | N/A | 740' of 4 1/2" casing cemented to surface |
| Belton Unit | R-32 | 4811 FROM (N)(S) SEC LINE 1083 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D. | 750' | O | 03/14/2012 | N/A | 743' of 4 1/2" casing cemented to surface |
| Belton Unit | R-33 | 4721 FROM (N)(S) SEC LINE 1242 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W | K.R.E.D | 700' | O | 03/21/2012 | N/A | 663' of 4 1/2" casing cemented to surface |
| Belton Unit | AD11-2 | 6010 FROM (N)(S) SEC LINE 534 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W | K.R.E.D. | 750' | O | 03/12/2012 | N/A | 737' of 4 1/2" casing cemented to surface |
| | | FROM (N)(S) SEC LINE FROM (E)(W) SEC LINE SEC. T. N.R. | | | | | | |
| | | FROM (N)(S) SEC LINE FROM (E)(W) SEC LINE SEC. T. N.R. | | | | | | |

RECEIVED

APR 27 2012

Mo Oil & Gas Council

AFFIDAVIT OF PUBLICATION

(Space above for recording information)

STATE OF MISSOURI
COUNTY OF CASS

ss.

I, Janis Anslinger, being duly sworn according to law, state that I am the Classified Ad Manager of the Cass County Democrat-Missourian, a weekly newspaper of general circulation in the County of Cass, State of Missouri, where located; which newspaper has been admitted to the Post Office as periodical class matter in the City of Harrisonville, Missouri, the city of publication; which newspaper has been published regularly and consecutively for a period of three years and has a list of bonafide subscribers, voluntarily engaged as such who have paid or agreed to pay a stated price for a subscription for a definite period of time, and that such newspaper has complied with the provisions of Section 493.050, Revised Statutes of Missouri 2000, and Section 59.310, Revised Statutes of Missouri 2000. The affixed notice appeared in said newspaper in the following consecutive issues:

- 1st Insertion: Vol. 132 No. 26 day of 13 Apr 20 12.
- 2nd Insertion: Vol. _____ No. _____ day of _____ 20 _____.
- 3rd Insertion: Vol. _____ No. _____ day of _____ 20 _____.
- 4th Insertion: Vol. _____ No. _____ day of _____ 20 _____.
- 5th Insertion: Vol. _____ No. _____ day of _____ 20 _____.

Janis Anslinger
Janis Anslinger, Classified Ad Manager

Subscribed and sworn to before me on this 19 day of April 20 12

DEREK PIERCE
Notary Public - Notary Seal
STATE OF MISSOURI
Bates County
My Commission Expires: Jan. 21, 2013
Commission # 09734596

NOTICE

Kansas Resource Exploration & Development, LLC, 9393 W 110th St., Ste. 500, Overland Park, KS, 66240, has applied for 33 injection well permits to be drilled to an approximate depth of 650 feet. Water will be injected into the Squirrel Sandstone formation for an Enhanced Oil Recovery Project at the following locations.

- #RW-20 5,152' from line/550' from line, Section 16, Township 46N, Range 33W
- #RW-21 5,160' from line/989' from line, Section 16, Township 46N, Range 33W
- #RW-22 4,765' from line/1,087' from E line, Section 16, Township 46N, Range 33W
- #RW-23 5,172' from line/1,433' from E line, Section 16, Township 46N, Range 33W
- #RW-24 4,722' from line/1,441' from E line, Section 16, Township 46N, Range 33W
- #RW-25 5,119' from line/1,879' from E line, Section 16, Township 46N, Range 33W
- #RW-26 4,698' from line/1,885' from E line, Section 16, Township 46N, Range 33W
- #RW-27 4,698' from line/2,304' from E line, Section 16, Township 46N, Range 33W
- #RW-28 5,105' from line/3,637' from E line, Section 16, Township 46N, Range 33W
- #RW-29 4,675' from line/3,630' from E line, Section 16, Township 46N, Range 33W
- #RW-30 4,216' from line/3,625' from E line, Section 16, Township 46N, Range 33W
- #RW-31 4,664' from line/3,624' from E line, Section 16, Township 46N, Range 33W
- #RW-32 4,669' from line/3,635' from E line, Section 16, Township 46N, Range 33W
- #RW-33 4,214' from line/3,674' from E line, Section 16, Township 46N, Range 33W
- #RW-34 4,213' from line/3,640' from E line, Section 16, Township 46N, Range 33W
- #RW-35 5,112' from line/3,678' from E line, Section 16, Township 46N, Range 33W
- #RW-36 5,103' from line/3,638' from E line, Section 16, Township 46N, Range 33W
- #RW-37 5,126' from line/3,208' from E line, Section 16, Township 46N, Range 33W
- #RW-38 5,120' from line/3,219' from E line, Section 16, Township 46N, Range 33W
- #RW-39 5,117' from line/2,770' from E line, Section 16, Township 46N, Range 33W
- #RW-40 5,105' from line/2,765' from E line, Section 16, Township 46N, Range 33W
- #ADI-42 382' from S line/446' from E line, Section 9, Township 46N, Range 33W
- #ADI-43 11' from S line/409' from E line, Section 9, Township 46N, Range 33W
- #ADI-44 409' from S line/447' from E line, Section 9, Township 46N, Range 33W
- #ADI-45 433' from S line/892' from E line, Section 9, Township 46N, Range 33W
- #ADI-46 392' from S line/936' from E line, Section 9, Township 46N, Range 33W
- #ADI-47 397' from S line/891' from E line, Section 9, Township 46N, Range 33W
- #ADI-48 408' from S line/1,332' from line, Section 9, Township 46N, Range 33W
- #ADI-49 440' from S line/1,294' from line, Section 9, Township 46N, Range 33W
- #ADI-50 411' from S line/1,290' from line, Section 9, Township 46N, Range 33W
- #ADI-51 66' from S line/464' from line, Section 9, Township 46N, Range 33W
- #ADI-52 67' from S line/445' from line, Section 9, Township 46N, Range 33W
- #ADI-53 51' from S line/453' from line, Section 9, Township 46N, Range 33W

Written comments or requests for additional information regarding such wells should be directed within fifteen (15) days of this notice to the address below.

State Geologist
Missouri Oil & Gas Council
P.O. Box 250
Rolla, MO 65401

MISSOURI Mechanical Integrity Test

RECEIVED

FEB 11 2013

Mo Oil & Gas Council

Test Date: 2/4/2013

Operator: Kansas Resources Exploration & Development, LLC
 Address: 9393 W. 110th St. Ste. 500
Overland Park, Kansas 66210

Contact: Brad Kramer
 Phone: 913-669-2253

Lease: Belton Unit Well No.: ADI-48
 County: Cass Permit No.: 20,904

TEST INFORMATION

Pressure Radioactive Tracer Survey Temperature Survey

| | Run #1 | Run #2 | Run #3 | Run #4 |
|-------------------------|--------|--------|--------|--------|
| Start Time: | 8:30 | | | |
| End Time: | 9:00 | | | |
| Length of Test: | 30 min | | | |
| Initial Pressure (PSI): | 530 # | | | |
| Ending Pressure (PSI): | 520 # | | | |
| Pressure Change: | 10 # | | | |

Fluid Used For Test (water, nitrogen, CO2, etc.): Air

Perforations: Well Not Perforated Yet

Comments: X 433 =
Pressured Casing up to 530

The bottom of the tested zone is shut in with Rubber Plug at a depth of 690.05 feet. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature Robert Reed
 Operator, Contact Person or Approved Agent

Contractor _____
 Title

FOR INTERNAL USE ONLY

| | | |
|--|---|--|
| Results were: Satisfactory <input checked="" type="checkbox"/> | Not Satisfactory <input type="checkbox"/> | Computer Update: <input checked="" type="checkbox"/> |
| Remarks: _____ | | |
| State Agent: <u>SAUER</u> | Witnessed: Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| !! FILE WITH PERMIT !! | | |